



Table S20. Summary statistics for natural gas – Louisiana, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells at End of Year	19,213	18,860	19,137	21,235	19,792
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,288,559	1,100,007	911,967	883,712	775,506
From Oil Wells	61,663	58,037	63,638	68,505	49,380
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	37,499	400,594	1,242,678	2,088,306	2,130,551
Total	1,387,722	1,558,638	2,218,283	3,040,523	2,955,437
Repressuring	5,732	5,695	3,606	5,015	NA
Vented and Flared	4,021	4,336	4,578	6,302	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,377,969	1,548,607	2,210,099	3,029,206	2,955,437
NGPL Production	94,785	95,359	102,448	95,630	37,312
Total Dry Production	1,283,184	1,453,248	2,107,651	2,933,576	2,918,125
Supply (million cubic feet)					
Dry Production	1,283,184	1,453,248	2,107,651	2,933,576	2,918,125
Receipts at U.S. Borders					
Imports	18,110	70,099	90,867	60,554	20,132
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,008,782	5,023,577	4,566,471	*3,933,626	3,767,239
Withdrawals from Storage					
Underground Storage	293,373	269,345	304,129	304,968	283,678
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	249	435	553
Balancing Item	136,239	93,054	124,961	*173,400	163,171
Total Supply	6,739,688	6,909,324	7,194,327	*7,406,559	7,152,898

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	1,238,661	1,189,744	1,354,641	^R 1,420,264	1,482,299
Deliveries at U.S. Borders					
Exports	0	0	22,814	38,552	7,655
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,212,132	5,403,707	5,473,783	^R 5,605,651	5,392,086
Additions to Storage					
Underground Storage	287,449	315,872	343,090	342,092	270,858
LNG Storage	1,446	0	0	0	0
Total Disposition	6,739,688	6,909,324	7,194,327	^R7,406,559	7,152,898
Consumption (million cubic feet)					
Lease Fuel	52,941	56,656	59,336	80,983	54,463
Pipeline and Distribution Use ^a	53,412	49,937	46,892	^R 51,897	49,218
Plant Fuel	42,957	39,002	40,814	42,633	42,123
Delivered to Consumers					
Residential	37,225	36,512	45,516	39,412	31,820
Commercial	22,869	23,672	27,009	^R 25,925	26,281
Industrial	792,697	761,468	864,534	^R 886,158	955,750
Vehicle Fuel	18	12	11	^R 11	11
Electric Power	236,543	222,486	270,528	293,245	322,632
Total Delivered to Consumers	1,089,351	1,044,149	1,207,599	^R1,244,752	1,336,495
Total Consumption	1,238,661	1,189,744	1,354,641	^R1,420,264	1,482,299
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	362	1,902	4,367	4,260	5,778
Industrial	622,960	622,273	720,764	^R 764,547	815,132
Number of Consumers					
Residential	886,084	889,570	893,400	^R 897,513	963,082
Commercial	57,066	58,396	58,562	58,749	63,366
Industrial	988	954	942	920	968
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	401	405	461	^R 441	415
Industrial	802,325	798,184	917,765	^R 963,216	987,345
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	9.76	3.89	4.84	7.57	7.98
Exports	--	--	7.07	9.63	11.80
Citygate	9.58	5.96	5.43	5.67	3.48
Delivered to Consumers					
Residential	15.49	13.15	11.73	11.37	11.54
Commercial	13.52	10.46	9.88	9.36	8.44
Industrial	9.32	4.31	4.68	4.25	2.96
Vehicle Fuel	13.02	8.58	11.14	10.58	10.53
Electric Power	10.01	4.35	4.79	4.40	2.99

-- Not applicable.

< Percentage is less than 0.05 percent.

^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.